

**RAPPAHANNOCK ELECTRIC COOPERATIVE
Fredericksburg, VA**

**LARGE POWER SERVICE
SCHEDULE LP-1**

I. AVAILABILITY

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

II. APPLICABILITY

Applicable to all Customers along the lines of the Cooperative subject to a minimum distribution billing demand of 100 kW.

III. TYPE OF SERVICE

60 hertz, single-phase or multi-phase, 60 hertz, at available voltage.

IV. MONTHLY RATE

A. Distribution Delivery Charges:

Access Charge: @ \$108.21 per month

Demand Delivery Charges:

First 100 kW of billing demand @ \$1.62 per kW

Next 400 kW of billing demand @ \$1.35 per kW

Next 1,500 kW of billing demand @ \$1.19 per kW

Over 2,000 kW of billing demand @ \$1.08 per kW

Energy Delivery Charges:

First 100 kWh per kW @ \$0.02240 per kWh

Next 100 kWh per kW @ \$0.01991 per kWh

Next 200 kWh per kW @ \$0.01415 per kWh

Over 400 kWh per kW @ \$0.01213 per kWh

Voltage Discount (kW):

2 kilovolt (kV) to 15 kV @ \$(0.26) per kW

Over 15 kV @ \$(0.52) per kW

IV. MONTHLY RATE (Continued)

B. Electricity Supply Service (ESS) Charges:

Demand Charge:

All kW of ESS Billing Demand:

June – September

@ \$9.00 per ESS kW

October – May

@ \$8.00 per ESS kW

Energy Charges:

First 100 kWh per kW of ESS Billing Demand @ \$0.04772 per kWh

Next 100 kWh per kW of ESS Billing Demand @ \$0.04493 per kWh

Next 200 kWh per kW of ESS Billing Demand @ \$0.04189 per kWh

Over 400 kWh per kW of ESS Billing Demand @ \$0.03900 per kWh

Note: The above Delivery Service and Energy Supply Service charges apply to those Customers who have the Cooperative as their energy service provider. Only the Distribution Delivery Service charges apply to those Customers who have an Electricity Supplier other than the Cooperative as their energy provider.

V. MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery charge under IV. A of the Monthly Rate shall be the minimum specified in any active contract for electric service.

VI. DETERMINATION OF BILLING DEMANDS

A. The monthly billing applicable to IV. A. shall be the greatest of:

1. The highest average kW of demand measured in any 15-minute interval during the current billing month, or
2. Forty percent (40%) of the highest billing demand, as determined by subparagraph A, section 1 or subparagraph B, section 1, for the preceding eleven (11) months, or
3. 100 kW.

B. The ESS Billing Demand shall be the highest average kW of demand measured in any 15-minute interval during the current billing month.

VII. POWER FACTOR

The Customer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90 percent (90%) lagging, the demand for billing purposes may be the demand as indicated or recorded by the demand meter multiplied by 90 percent (90%), and divided by the percent power factor.

VIII. APPLICABLE RIDERS

The amounts of charges calculated at the above rates are subject to increase or decrease pursuant to the provisions of applicable riders included on the Exhibit of Applicable Riders.

IX. TERM OF CONTRACT

The term of contract for purchase of electricity under this schedule shall be the term mutually agreed upon and set forth in a written contract, if such is required, but in no case shall the term of contract be less than one (1) year.