# RAPPAHANNOCK ELECTRIC COOPERATIVE Fredericksburg, VA

## SMALL GENERAL SERVICE SCHEDULE B-3

## I. <u>AVAILABILITY</u>

Available in all territory served by the Cooperative, subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

#### II. APPLICABILITY

Applicable to multi-phase Customers, and any single-phase Customer whose actual demand exceeds 25 kW in at least three months out of the preceding 12-months, for all uses unless another rate schedule is specifically applicable. The maximum demand to be provided under Schedule B-3 shall be 200 kW.

## III. TYPE OF SERVICE

60 hertz, single-phase or multi-phase where available, at available secondary voltages.

#### IV. MONTHLY RATE

### A. Distribution Delivery Charges:

Access	Charge	:
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Single-Phase Service @ \$38.85 per month Multi-Phase Service @ \$65.89 per month

## Demand Delivery Charge:

First 100 kW of billing demand @ \$1.57 per month Over 100 kW of billing demand @ \$9.45 per month

## **Energy Delivery Charges:**

## B. Electricity Supply Service Charges:

## Demand Charge:

All kW of ESS Billing Demand:

June – September @ \$1.50 per kW
October – May @ \$0.50 per kW

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## **Energy Charges:**

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First 100 kWh per kW	@ \$0.06795 per kWh
Next 100 kWh per kW	@ \$0.06650 per kWh
Next 200 kWh per kW	@ \$0.05969 per kWh
Over 400 kWh per kW	@ \$0.04650 per kWh

Note: The above Delivery Service and Energy Supply Service charges apply to those Customers who have the Cooperative as their energy service provider. Only the Distribution Delivery Service charges apply to those Customers who have an Electricity Supplier other than the Cooperative as their energy provider.

## V. MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery charge shall be the Access Charge under Part IV.A. of the Monthly Rate above. For Customers requiring more than 45 kVA of transformer capacity, the minimum monthly distribution delivery charge shall be increased at the rate of \$1.00 for each additional kVA or fraction thereof required. The foregoing will apply unless otherwise provided for under special contract.

## VI. APPLICABLE RIDERS

The amounts of charges calculated at the above rates are subject to increase or decrease pursuant to the provisions of applicable riders included on the Exhibit of Applicable Riders.

#### VII. DETERMINATION OF BILLING DEMAND

The billing demand shall be the highest average kilowatt load measured over any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

### VIII. CONDITIONS OF SERVICE

The rated capacity of motors in excess of ten horsepower (10 h.p.) shall be subject to the approval of the Cooperative as to type and starting characteristics, to prevent disturbance of service to other Customers.

## IX. TERMS OF CONTRACT

Open order, unless the Customer or the Cooperative requests a contract specifying a mutually agreed upon term. In no case, however, shall the term of any contract be less than one (1) year.