

**SCHEDULE LP-3**  
**RATE PROVISIONS FORM**

1. Customer understands that the Cooperative does not guarantee that curtailment notifications will coincide with actual hours in which Wholesale Billing Demands are established.
2. Customer understands that the Customer has sole responsibility to curtail/reduce as much load as possible during all load control notification periods in order to lower demand for maximum benefit.
3. Customer understands that selecting service under Schedule LP-3 will be for a minimum of twelve (12) consecutive months.
4. Customer understands that the Electric Supply Service (ESS) Charges will be based on Old Dominion Electric Cooperative's demand and energy rates at the transmission level where applicable, adjusted to compensate for applicable distribution losses and will include a demand charge for Excess Demand. Excess Demand is equal to the Customer's monthly 15-minute maximum peak minus their CP Demand as defined in Schedule LP-3.
5. Customer's monthly billing components include their 15-minute demand peak, kWh usage, coincident demand during annual REC peaks and monthly ODEC peaks, excess demand, coincident average demand during prior year's PJM RTO peaks, and coincident demand during prior year's Zonal peak in the Dominion or AP zone as applicable.
6. Customer understands that Wholesale Demand Charges for RTO Capacity Service and Transmission Service from ODEC are billed monthly by ODEC in the calendar year following the year in which the corresponding Wholesale Billing Demands are established and that the Cooperative will bill the Customer for related ESS Demand Charges in the corresponding calendar year. Upon termination of service under Schedule LP-3 all remaining unbilled ESS Demand Charges will be due.
7. LP-3 customers who participate in PJM curtailment programs may be subject to "add-backs" where coincident demands are increased if they coincide with PJM curtailments.
8. Due to the wholesale electricity supply fixed charges applicable to Schedule LP-3 Rate, a financial instrument guaranteeing REC's receipt of outstanding fixed amounts may be required at REC's discretion.
9. These provisions further clarify and are in addition to those specified in rate schedule LP-3.

I have read, understand, and agree to the provisions listed above. By signing this provision, I authorize REC to change my electricity rate on the service(s) listed below to the LP-3 rate schedule for a minimum term of 12 months beginning on the effective date as shown.

ACCOUNT NUMBER	METER NUMBER	EFFECTIVE DATE	ESTIMATED FIRST BILL DATE

Customer Name: \_\_\_\_\_

Authorized Customer Representative: \_\_\_\_\_ Date: \_\_\_\_\_

E-mail Address for Load Control Notification \_\_\_\_\_ and/or

Phone Number for Load Control Notification \_\_\_\_\_

NOTE: At least one of the two notifications methods must be selected.